Assessor's Parcel Number: N/A	OFFICIAL RECORD Requested By: DC/PUBLIC WORKS
Date: AUGUST 31, 2009	Douglas County - NV Karen Ellison - Recorder
Recording Requested By:	Page: 1 Of 8 Fee: 0.00 BK-0809 PG-7719 RPTT: 0.00
Name: EILEEN CHURCH, PUBLIC WORKS	
Address:	
City/State/Zip:	
Real Property Transfer Tax: \$ N/A	
CONTRACT AMENDMENT	2009.245
(Title of Docum	ent)

AMENDMENT NO. 01

NO 2004 245

FILED

2009 AUG 28 PM 3: 47

TEO THRAN

A Contract between Douglas County

and

ECO:LOGIC

for

To address immediate water supply needs in the Montana Subdivision, rehabilitation and testing of an existing well that is currently off-line

WITNESSED

due to elevated iron concentrations.

WHEREAS, on June 22, 2009, Douglas County, a political subdivision of the State of Nevada ("COUNTY"), and ECO:LOGIC, an independent contractor ("CONTRACTOR"), entered into a contract for certain services; and

WHEREAS, the County desires to amend the contract; and

NOW, THEREFORE, in consideration of the agreements herein made, the parties mutually agree as follows:

- Amend the scope of work as per attached letter from ECO:LOGIC to Jerry 1. Walker, dated July 28, 2009, and increase the contract amount by \$4,500.00.
- 2. All sections of the original agreement remain in effect.

Independent, Contractor

County Maria

Attest:

County Clerk

BK- 0809 PG- 7721 08/31/2009

10381 Double R Boulevard Reno, NV 89521

> 775.827.2311 TEL 775.827.2316 FAX



July 28, 2009

Jerry Walker Utilities Superintendent Douglas County Utilities Division P.O. Box 218 Minden, NV 89423

DOUG09-002

RE: Montaña Blue Sky Well testing results

Dear Jerry:

A summary of the July 21, 2009 test of the "Blue Sky" well at the Montaña subdivision in Douglas County is provided for your review. The test pump and ancillary equipment were provided by Carson Pump. ECO:LOGIC orchestrated the test and provided an In-Situ, Inc. LevelTROLL pressure transducer/data logger to measure and record water levels during the test and the ensuing recovery period.

The test comprised three steps of three hours (180 minutes) duration each, for a total of nine hours (540 minutes) of testing. The drawdown data from the test are illustrated in Figure 1 and the results are summarized in Table 1.

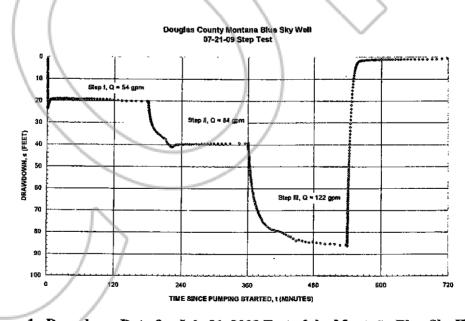


Figure 1. Drawdown Data for July 21, 2009 Test of the Montaña Blue Sky Well.



ENGINEROS CONSULTATE

Jerry Walker Douglas County Utilities Division July 28, 2009 Page 2

Table 1. Summary of July 21, 2009 Test of the Montaña Blue Sky Well.

		Pumping			Specific
	Duration	rate	Pumping	Drawdown	Capacity
	t	Q	level	S	C,
Step	(minutes)	(gpm)	(feet)	(feet)	(gpm/ft)
I	60	54	109.46	20.81	2.595
II	60	84	128.48	39.83	2.109
Ш	60	122	174.60	85.95	1.419

The drawdown data for Steps I and II, illustrated in Figure 1, provide some insight into the well's behavior. In particular, note that the slope of the drawdown plot for the first two hours of Step I is nearly flat or "zero" for the first two hours of the test. For Step II, the drawdown actually decreased slightly (pumping level rose), even though the pumping rates for each step were held as constant as practicable (within about ½ gpm). The suggestion is that the transmissivity of the aquifer is significantly higher than the specific capacity data indicate and that the well may have been developing as testing progressed. That the well might have been developing is further indicated by the discharge becoming cloudy at the start of the third step.

The specific capacity data listed in Table 1 are also illustrative. They show a very large decline in specific capacity with increased pumping rate, which is indicative of low overall well efficiency. The efficiency of the well ranges from a high of approximately 30% for Step I to a low of 16% for Step III. We typically see efficiencies greater than 80% for wells completed in alluvial deposits. One possible cause of the poor well performance is formation damage associated with loss of circulation during the drilling of the well and plugging of the formation with drilling fluid. The well was completed with 100-slot well screen and a coarse gravel pack, which suggests coarse formation materials are present at this locale. Coarse formation materials and a depth to water of approximately 90 feet might well combine to cause significant lost circulation during the well-drilling operations. However, in the absence of daily reports prepared by the driller, our conclusions are speculative.

Based on the recent test results, it appears as if the well can be rated to yield approximately 120 to 125 gallons per minute and maintain a pumping level above the top of the well screen (top of well screen is 200 feet below land surface) in its current state. However, the low well efficiency suggests the well has the potential to yield significantly more water, if the cause of the inefficiency can be remedied. For example, given a specific capacity of 20.81 gpm/ft and 110 feet of available drawdown, a highly efficient well has the potential to yield more than 200 gallons per minute.

Because there is a potential for the well to yield approximately 200 gpm, we are recommending additional development using a program that targets residual drilling fluids outside the well bore.



Jerry Walker Douglas County Utilities Division July 28, 2009 Page 3

We have discussed this idea with Dan Trampe of Carson Pump and he aggress that the well performance might benefit from additional development. Specifically, we recommend:

- 1. Install a polymer drilling-fluid dispersant, such as MW-220, in the well, followed by line swabbing.
- 2. Add an additional volume of MW-220 solution, followed by more line swabbing.
- 3. Repeat step 2, if necessary.
- 4. Pump the well at the maximum practical pumping rate to remove the residual chemicals and any residual drilling fluids that might have been present.
- 5. Perform a short (3-hour duration) step test to evaluate the results.

The program outlined above is designed to distribute the dispersant progressively farther out into the formation.

Once the development work has been completed, ECO:LOGIC will orchestrate the step test to be performed by Carson Pump to evaluate the results of the development program. ECO:LOGIC will also provide a brief letter report that documents the work, summarizes the results, and provides recommendations for the selection of a production pump to be installed in the well.

The opinion of probable cost for the program, including the work by Carson Pump (see attachment) and our participation in the testing, analysis, and reporting following the development program is summarized in Table 2. The combined total for this effort is \$16,895. It is our understanding that the County will contract directly with Carson Pump for their participation in the program.

Table 2. Summary of Opinion of Probable Cost for Additional Development of the Montaña Blue Sky Well.

	_	Carson Pump (a).	ECO:LOGIC (b)	
Well Development		\$11,570	Not applicable	
Testing		\$825	\$4,500	
Subtotals		\$12,395	\$4,500	
	Notes:	a. See attached quote from Carson Pump.		
	/)	 Orchestrate short step test, provide data analysis and brief letter report. 		





Jerry Walker Douglas County Utilities Division July 28, 2009 Page 4

Thank you for the opportunity to assist you with this project. If you have any questions or require any further information, please do not hesitate to contact me.

Sincerely, ECO:LOGIC

Dale C. Bugenig Chief Hydrogeologist

Dele & Born

attachment

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BK- 0809 PG- 7725 08/31/2009



P.O. Bas, 20159 Carson City, NV 897214C159 **Estimate**

Fatimate# Dane Big Sky We //24/2003

Name / Address Mr. Jerry Wolker Douglas County Utilities P.O. Box 218 Minded NV 89423

		Freiject
Description	Cly Coal	-DES
Mocifization and Democification Furnsh 6 gallons of Johnson NW-220 mud		0.00 900 00 5.00 750 00
depareant Install temme pipe to 200, thix and Inject NVV-220 into ecroons, set, 8 hrs	g 24	0.00 1,920 00
owo secretas, sat. 6 mb. Line swalt screens for 12 hours Install cevelopment tool to 260° Pump and swab screens to redevelope	260	0 00 2,880 00 7 00 1,820,00 5 00 3,300,00
2st. 1.		15e 8,150r
Thank you for considering Caraon Pump for this proposa	Subtotal	12,375% 34 \$:+:570.00
	Sales Tax (7.1%) \$0.00
	Total	£11.570.00
/ /		12,39500



