

Assessor's Parcel Number: N/A

Date: AUGUST 10, 2018

Recording Requested By:



00077689201809179820330332

KAREN ELLISON, RECORDER

Name: HEATHER MACDONNELL, PUBLIC WORKS  
(RR)

Address: \_\_\_\_\_

City/State/Zip: \_\_\_\_\_

Real Property Transfer Tax: \$ N/A

LINE EXTENSION AGREEMENT #2018.185

(Title of Document)

FULLY EXECUTED  
CUSTOMER COPY  
AND CASH RECEIPT

RECEIVED

SEP 11 2017

DOUGLAS COUNTY  
PUBLIC WORKS



RULE 9

Project ID: 3001850178  
Project Title: E-294 JAMES CANYON  
LOOP-E-COML-  
DOUGLAS COUNTY  
PUBLIC WORKS  
Agreement No.: 45318

LINE EXTENSION AGREEMENT

This Rule 9 Line Extension Agreement ("**Agreement**") is made and entered between Sierra Pacific Power Company, a Nevada Corporation, d/b/a NV Energy ("**Utility**") and DOUGLAS COUNTY PUBLIC WORKS, a(n) on behalf of Public Works Division ("**Applicant**") (individually, a "**Party**" and collectively, the "**Parties**").

RECITALS

- A. Utility owns and operates electric transmission and distribution facilities and provides electric service within Nevada, in accordance with Tariff Schedules filed with and approved by the Commission.
- B. Applicant has requested an Alteration of Existing Facilities and/or Service to its Development.
- C. In accordance with Rule 9, other applicable provisions in its Tariff Schedules and this Agreement, Utility will complete the Project.
- D. Applicant acknowledges that it must follow Utility's procedures for identifying and resolving conflicts between its Development and the Electric System and that Utility will only waive or approve a particular conflict through Utility's standard use agreement signed by the property owner(s) and Utility, duly notarized, and recorded.

In consideration of the above recitals, mutual covenants, terms and conditions contained in this Agreement, the Parties agree as follows:

AGREEMENT

1. Summary of Costs and Contingencies

- 1.1 Project. In order to provide 1 KVA of Service to Applicant and/or perform an Alteration of Existing Facilities, Utility will modify the Electric System as shown on the Design titled E-294 JAMES CANYON LOOP-E-COML-DOUGLAS COUNTY PUBLIC WORKS and attached as Exhibit A.
- 1.2 Estimated Total Costs. The Estimated Total Costs for the Project are **\$6,625.00**, as summarized on Exhibit B.
- 1.3 Estimated Advance. The estimated Advance is **\$218.00**, consisting of:
  - (A) CIAC. An estimated CIAC in the amount of **\$109.00** ("**Estimated CIAC**"). This amount includes a non-taxable, non-refundable cost of **\$0.00** and a taxable, non-refundable cost of **\$109.00**. If the Estimated CIAC exceeds \$40,000, it is subject to a Total Cost True-up.
  - (B) Advance Subject to Potential Refund. An Advance Subject to Potential Refund in the amount of **\$0.00**. This amount includes Applicant's responsibility for any Proportionate Share Allocation and any applicable Commission order in the amount of **\$0.00**.
  - (C) Tax Gross-Up. The estimated Tax Gross-up is:

FILED

18.185

2018 AUG 10 PM 2:50

DOUGLAS COUNTY  
CLERK



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- (1) Advance Subject to Potential Refund. A Tax Gross-up relating to the Advance Subject to Potential Refund in the amount of **\$0.00**. This Tax Gross-up is subject to refund.
  - (2) CIAC. A Tax Gross-up relating to CIAC in the amount of **\$15.00**. This Tax Gross-up is subject to adjustment in connection with any Total Cost True-Up.
  - (3) Non-Cash Contributions. A Tax Gross-up relating to Applicant's non-cash contributions to Utility under Rule 9, Section A.12.a (such as trenching and substructures performed by Applicant, its contractors or its subcontractors) in the amount of **\$94.00**. This Tax Gross-up is not subject to refund.
- 1.4 Up-front Allowance. The Maximum Allowance is **\$10,751.00** As shown on Exhibit C, the Up-front Allowance is **\$10,751.00**.
- 1.5 Payment. When delivering the signed Agreement to Utility, Applicant must (in Utility's discretion) either pay Utility - or deliver a purchase order to Utility in the amount of **\$0.00** ("**Initial Amount**"). When calculating this amount, Utility applied any Up-front Allowance and, if applicable, a credit for any Utility Betterment.

1.6 Related Contracts.

(A) Proportionate Share Contracts. If Applicant attaches to a Line Extension installed by a previous Applicant (defined in Rule 1), such as those identified in this Subsection, Applicant must pay a Proportionate Share Allocation(s):

PID	Contract No.	Dated	Expiration	Title
None	None	None	None	None

(B) Master Planned Community Contracts. This Agreement is associated with the following master planned community contracts:

PID	Contract No.	Dated	Expiration	Title
None	None	None	None	None

**2. Description and Design of the Project**

- 2.1 Design for Project: Amendment. The design for the Project, including any Betterments is attached to this Agreement as Exhibit A (the "**Design**"). Applicant approves the Design and acknowledges that Applicant is bound by and must comply with all notes on the Design. If any Contingent Facilities are identified on the Design and not installed, then the Design will change, and the Total Costs, may change. The Parties may revise the Design by amending this Agreement in accordance with Section 11.10.
- 2.2 Condition to Providing Service. Utility is not obligated to provide electric Service to the Development and may stop work on the Project until after Applicant meets its



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obligations under Section 4.4 to Utility's satisfaction. Applicant agrees that, if Utility provides Service to the Development or continues working on the Project even though conflicts remain, Applicant is responsible for resolving those conflicts at its Total Cost and to Utility's satisfaction and Applicant must (at its Total Cost) acquire and deliver to Utility all Property Rights Utility deems necessary.

- 2.3 Inaccurate Information and Field Conditions. Applicant understands that inaccurate, incomplete or outdated information and that surface and subsurface field conditions could delay Construction Complete and Service to the Development.
- 2.4 Sources of Power. The sources of power from the Electric System to the Development are subject to change, at Utility's discretion. Applicant understands that the Electric System configuration is dynamic and at the sole discretion of Utility and that interruptions of electric service to the Development, both on a scheduled and unscheduled basis, are inherent in the provision of service to the Development.
- 2.5 Providing Service to Applicant. Utility will provide Service to Applicant in accordance with this Agreement, applicable Laws and Utility's Tariff Schedules. However, if Applicant is not using the capacity Utility made available to Applicant in connection with this Agreement after the Agreement terminates, Utility (in its discretion) may reallocate the unused capacity to other Customers or Applicants.

### 3. Betterments; Refunds; True-Ups

- 3.1 Utility and Applicant Betterments. [INTENTIONALLY OMITTED]
- 3.2 Limitation on Refunds. The Advance Subject to Potential Refund is the maximum possible Refund that Applicant may receive. The Refund may range from \$0 to the balance of the Advance Subject to Potential Refund.
- 3.3 Performance of True-Ups. Utility will perform any Allowance True-up if required and in accordance with Rule 9, Section A.31. Utility will perform any Total Cost True-up if required and in accordance with Rule 9, Section A.31. After Utility performs any required Allowance True-up and/or Total Cost True-up, Utility will either invoice Applicant or provide a Refund to Applicant. In accordance with Rule 9, Section A.31, Utility might perform more than one Allowance True-up and/or send Applicant an invoice(s) or Refund for Total Cost items that were finalized or became known after the original Total Cost True-up.
- 3.4 [INTENTIONALLY OMITTED]

### 4. Applicant's Obligations

- 4.1 Responsibility for Total Costs: Purchase Order Process. Applicant is responsible for the Total Costs, except for those Utility is specifically responsible for under Rule 9. If Utility agreed to accept a purchase order from Applicant for the Initial Amount, Utility will invoice Applicant's Total Costs against that purchase order. Applicant acknowledges that these invoices will likely include AFUDC. At any time after Utility receives a purchase order in connection with this Agreement, Utility may send



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Applicant a written request to increase the purchase order. Within thirty (30) days after the date identified on that request, Applicant must deliver the modified purchase order to Utility. If Applicant does not deliver the modified purchase order to Utility before that 30-day period expires, Utility may stop work and/or not provide Service to Applicant, until after Utility receives the modified purchase order. Any delay in delivering the modified purchase order to Utility might delay completion of the Project and Service to the Development.

- 4.2 Payment of Advances. Applicant must pay all Advances based on the Estimated Total Costs identified initially in Exhibit B and those identified subsequently by Utility in accordance with Rule 9.
- 4.3 Obligation to Construct Facilities in Compliance with Laws. At its expense, Applicant and its contractors must construct and install Rule 9, Section A.12.a improvements as shown on the Design, in a manner consistent with the Property Rights for those improvements and in compliance with all Permits, applicable Laws, Utility's Standards, the Tariff Schedules and the National Electrical Safety Code.
- 4.4 Identification and Resolution of Conflicts: Costs Associated with Conflicts.
- (A) Identification of Conflicts. Applicant must identify, in writing and in a manner satisfactory to Utility, all conflicts between (1) the Development and the Electric System located within the Development, (2) the Development and the Electric System located within or adjacent to offsite improvements required for the Development, (3) the Development and the Electric System located adjacent to the Development, and (4) the Development and Utility's Property Rights within and adjacent to the Development.
- (B) Resolution of Conflicts with Utility's Facilities and Payment of Costs. If Applicant, its agents, its contractors, or its subcontractors damage, have damaged, render unsafe or have rendered unsafe the Electric System located within or adjacent to the Development or to the offsite improvements required for the Development, Applicant must (1) pay all costs to render those facilities safe, to relocate the facilities impacted, and to construct any new facilities needed and (2) provide or obtain Property Rights in Utility's name for the relocated facilities and/or new facilities, at no cost to Utility and in a location and form satisfactory to Utility (including but not limited to the type of Property Rights, the dimensions of the Property Rights area, and terms and conditions of the Property Rights).
- (C) Resolution of Conflicts with Utility's Easements and Payment of Costs. If Applicant, its agents, its contractors, or its subcontractors interfered with Utility's Property Rights, Applicant must (1) pay all costs incurred by Utility that are associated with the interference and (2) either remove the interference and return the Property Rights area to a condition that is usable by Utility or provide or obtain replacement Property Rights in Utility's name, at no cost to Utility and in a location and form satisfactory to Utility (including but not limited to the type of Property Rights, the dimensions of the Property Rights area, and terms and conditions of the Property Rights).
- 4.5 Payment of Invoices: Work Stoppage and Service Delay for Non-Payment. In addition to providing Applicant with an invoice for the Initial Amount, Utility might



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periodically invoice Applicant in connection with this Agreement for new or increased Total Costs. If Utility agreed to accept a purchase order from Applicant, Utility will invoice Applicant for the Total Costs against that purchase order (as amended). Otherwise, the Initial Amount is due when Applicant delivers the signed Agreement to Utility. Applicant must pay Utility's invoices within sixty (60) days of receipt. If mailed, Utility's invoices are deemed received by Applicant three (3) days after the invoice date. Applicant must reference PID 3001850178 on any payment. If Utility does not receive timely payment of its invoices, then Utility, without liability to Applicant, may stop work on the Project and/or not provide Service to the Development until after Utility receives payment in full. Any delay in payment might result in a delay in completion of the Project.

- 4.6 Interest. Any amount unpaid and due by Applicant under this Agreement will accrue interest at the then current per annum simple prime rate, as published in the Market Data section of the Wall Street Journal, plus one percent (1%), from the original due date through the date of receipt of payment by Utility. However, Utility will not pay Applicant any interest on the amount of any payment made in connection with this Agreement.
- 4.7 Information Provided by and Needed from Applicant. Applicant acknowledges that Utility relies on information provided by Applicant when performing Utility's obligations under this Agreement. Applicant acknowledges that it has a continuing obligation to provide the most current and accurate information concerning its Development to Utility and to notify Utility of any inconsistencies between the Design and facilities constructed (or being constructed) for the Project and/or the Property Rights for those facilities. Applicant also understands that Utility is not aware of and cannot know all surface and subsurface field conditions. Notwithstanding anything to the contrary in this Agreement, Applicant agrees to assume all responsibilities and Total Costs for repair, replacement, redesign, modification, relocation or other work to the facilities constructed, or being constructed, for the Project:
- (A) Resulting from or arising out of incomplete, inaccurate or outdated data and other information supplied to Utility by Applicant; or
  - (B) Resulting from or arising out of changes affecting the accuracy or completeness of data or information after it is supplied to Utility by Applicant; or
  - (C) Resulting from or arising out of surface or subsurface field conditions; or
  - (D) That were installed outside the Property Rights intended for such facilities; or
  - (E) That were installed based on surveys or staking provided by Applicant or Applicant's agents that are found to be located outside the Property Rights intended for such facilities.
- 4.8 Inspection of and Responsibility for Rule 9, Section A.12.a Improvements Installed by Applicant. For Rule 9, Section A.12.a improvements installed by Applicant, Applicant must:
- (A) Allow Utility to inspect the construction and installation of these improvements.



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(B) Maintain, repair, and (as Utility deems necessary) replace these improvements until Utility's Acceptance, in addition to providing the guarantees in Section 6. If Applicant must use conduit it installed or pre-existing conduit for Service to the Development, Applicant (in Utility's discretion and at Applicant's expense) must video inspect, re-mandrel, re-mule tape, and repair the conduit. If all or a portion the conduit cannot be repaired, Applicant (at its expense and to Utility's satisfaction) must replace the damaged conduit.

4.9 Obligation to Provide Information to Utility. In addition to providing the information required by Rule 9, Subsection A.2.c and within ten (10) days of Utility's written request, Applicant must provide information and documentation requested by Utility, including but not limited to absorption information, information and documentation relating to the amount(s) Applicant paid, if any, for third-party Property Rights, and information and documentation relating to the actual cost of Applicant's non-cash contributions to Utility under Rule 9, Section A.12.a.

#### 5. Property Rights; Ownership and Lien Release(s)

5.1 Obligation to Acquire and Convey Property Rights. Applicant must, without cost to Utility, grant and convey, or obtain for Utility, all Property Rights that Utility deems it requires for the Utility facilities (or any portion thereof) affected under this Agreement. In Utility's discretion and at Applicant's Total Costs, Utility may obtain an appraisal(s) of the Property Rights.

5.2 Condition to Commencing Construction. Utility is not obligated to commence construction of any facilities until after the required Property Rights are permanently granted to Utility in a manner that is satisfactory to Utility as to both location and form (including but not limited to the type of Property Rights, dimensions of the Property Rights area and terms and conditions relating to the Property Rights).

5.3 Responsibility for Use of Utility's Property Rights. Applicant is responsible for (A) any violation or breach of any Property Rights for the Project or any agreements or instruments creating or evidencing any Property Rights for the Project (collectively, "**Property Rights Documents**") by Applicant or any of its contractors or any of their respective subcontractors, directors, officers, employees, representatives or agents ("**Responsible Parties**"); (B) any requirement of or obligation imposed by any Property Rights or Property Rights Documents in connection with any Rule 9, Section A.12.a improvements or other work performed by one or more Responsible Parties in connection with this Agreement (the "**Work**"); and (C) any violation of applicable Law or of a Permit by one or more Responsible Parties in connection with the Work.

5.4 Ownership of Facilities and Equipment. All facilities constructed and equipment installed by Applicant and Utility, including Betterments, under this Agreement are property owned, maintained, and controlled by Utility upon Utility's Acceptance. Utility (not Applicant) owns all material Utility orders for the Project for use on Utility's side of the Point of Delivery. Upon Utility's written request, Applicant will sign and deliver a bill of sale in a form acceptable to Utility that conveys all of Applicant's rights, title and interest in the Rule 9, Section A.12.a improvements to Utility and certifies that these improvements are free of liens and other encumbrances. Utility has the right to use, and allow other Utility customers to use,



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these improvements for any purpose. Utility may also allow designated telecommunications carriers and cable television companies to use these improvements if Utility is required to do so by the federal Telecommunications Act or other applicable Laws. If Applicant requests that additional spare conduit be installed in connection with this Agreement (above and beyond Utility's standard requirement for spare conduit) and pays the Total Costs associated with that additional conduit, Utility will reserve that conduit for Applicant if requested by Applicant and Utility and Applicant enter into a separate agreement for the reserved additional spare conduit. If Utility and Applicant do not enter into such an agreement and Applicant still requests additional spare conduit, Utility may use any spare conduit for other Utility customers and allow designated telecommunications carriers and cable television companies to use that conduit.

- 5.5 Release of Lien or Claim. Upon Utility's written request, Applicant must furnish to Utility a complete release of any lien or claim and receipts covering in full all labor, material, and equipment for which a lien could be filed in relation to the Rule 9, Section A.12.a improvements.

#### 6. Guarantees

- 6.1 Guarantee Against Defects. Applicant guarantees, regardless of Utility's Acceptance, all work Applicant and its contractors/subcontractors perform and all material and equipment they furnish under this Agreement against defects in materials and workmanship for a period of two (2) years following completion of the Project. Applicant also guarantees any corrective work and replaced or repaired materials against defects for an additional two-year period following completion of the work.
- 6.2 Utility's Option to Remedy Defect. Utility may, at its option and Applicant's sole Total Cost, either itself remedy or require Applicant to remedy any defect in materials or workmanship provided by Applicant and its contractors/subcontractors that develop during the two-year period provided for in Section 6.1. The option and obligation to repair extend to any damage to facilities or work caused by the particular defect or repair of the defect. Applicant must remedy the defect(s) to Utility's satisfaction. Should Utility choose to remedy a defect, Applicant must pay Utility all amounts it incurred within sixty (60) days of receiving an invoice from Utility.
- 6.3 Modification or Relocation of Electric Facilities. If Applicant requests that the Line Extension or relocation be constructed prior to the establishment of final grade or the alignment of the roads, streets, or alleys and a conflict arises, Applicant is responsible for the Total Cost to relocate, modify and remove the electric facilities in accordance with Rule 9, Section A.10. Any replacement Property Rights Utility determines are needed must be granted to Utility in a manner that is satisfactory to Utility as to both location and form (including but not limited to the dimensions of the Property Rights area and terms and conditions relating to the Property Rights).

#### 7. Default

- 7.1 Procedure. If a Party ("**Defaulting Party**") fails to comply with the terms and conditions of this Agreement, within ten (10) days of receiving written notice of





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such failure from the other Party ("**Non-Defaulting Party**"), the Defaulting Party and Non-Defaulting Party must meet and cooperate in good faith to expedite a solution of the breach. If no solution is reached and the failure continues for thirty (30) days after the meeting between the Defaulting Party and Non-Defaulting Party (or after this meeting was scheduled to occur), then the Non-Defaulting Party is entitled to declare the Defaulting Party in default and is entitled to all remedies authorized by law, with the exception that Utility's failure to achieve any scheduled date that is dependent on Applicant's or a third-party's performance is not an event of default.

- 7.2 Notice to Utility's Legal Department. In addition to sending written notice to Utility's Project Coordinator and to the Utility department identified in Section 13.2, Applicant must also send a copy of any notice required under Section 7 to Utility's Legal Department at the address specified in the "Notices" Section of the Agreement.

#### 8. Confidentiality

- 8.1 Exchanging Information. Utility might provide Applicant with information to be used in complying with the Agreement. Some or all of this information, including, but not limited to, oral information, documents, supplier information, files, drawings, and data, might be confidential.
- 8.2 Labeling Information Confidential. If Utility wants information to be treated as confidential, Utility must label the written information as "CONFIDENTIAL" or inform Applicant that non-written information requires confidential treatment ("**Confidential Information**").
- 8.3 Procedures for Protection of Confidential Information. To the extent allowed by Law, Applicant must keep all information designated as "Confidential Information" strictly confidential and not disclose any Confidential Information to any person or entity except as expressly provided in these procedures or as otherwise approved in writing in advance by Utility. Applicant must establish commercially reasonable procedures designed to maintain the confidentiality of Confidential Information, which procedures must include, but are not limited to:
- (A) Not permitting or making any copies of, or otherwise duplicating, any Confidential Information; and
  - (B) Keeping all Confidential Information obtained or possessed by Applicant in a secure location.
- 8.4 Return or Destruction of Confidential Information. Upon Utility's request, Applicant must promptly either return to Utility, or certify the destruction of, all Confidential Information that Applicant received, together with all copies, excerpts, notes and documents derived or generated from the Confidential Information.
- 8.5 Sharing Confidential Information. Applicant may disclose Confidential Information to its affiliates, attorneys, consultants, contractors and subcontractors (collectively, "**Other Parties**"); provided, however, Utility approves disclosure to the Other Party in writing in advance. Applicant will ensure that these Other Parties abide by the terms of this Confidentiality Section. Utility reserves the right to refuse to approve or agree to the disclosure of Confidential Information to any person.



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- 8.6 Request for Confidential Information Through Legal Process. Notwithstanding anything to the contrary in this "Confidentiality" Section, if Applicant is requested by a third party or might be legally compelled to disclose Confidential Information, to disclose excerpts, notes or documents derived or generated from the Confidential Information, or to disclose discussions regarding the Confidential Information, it must provide Utility with immediate written notice, as soon as practicable in the circumstances, after Applicant learns that a disclosure is requested or may be compelled, so that Utility may seek a protective order, injunction, or any other remedy. The written notice must identify with particularity the Confidential Information that is the subject of the request or for which disclosure may be compelled. If a protective order, injunction, or other remedy is not obtained, Applicant will furnish only that portion of the Confidential Information that Applicant is legally required to disclose. Applicant will cooperate with Utility's counsel, at Applicant's Total Costs, if Utility seeks to obtain a protective order, injunction, or other remedy or other reliable assurance that confidential treatment will be accorded the Confidential Information.
- 8.7 Rights and Limitations. Utility does not grant any right or license, by implication or otherwise, to Applicant as a result of Utility's disclosure or discussion of Confidential Information. Utility makes no representation or warranties regarding the accuracy or completeness of this information. Applicant expressly recognizes that this information is provided "AS IS, with all faults" and Utility makes NO WARRANTIES, EXPRESS OR IMPLIED STATUTORY OR OTHERWISE, WITH RESPECT TO THE CONFIDENTIAL INFORMATION AND EXPRESSLY DISCLAIMS ALL IMPLIED WARRANTIES.
9. **Force Majeure**
- 9.1 Notice of Force Majeure Event. If a Force Majeure Event occurs or is anticipated, the affected Party must promptly notify the other Party in writing of the Force Majeure Event. This notice must include a description, cause and estimated duration of the Force Majeure Event. Regardless of the cause, Applicant's failure or inability to pay some or all of the Total Costs is not a Force Majeure Event.
- 9.2 Duty to Mitigate Effects of Delay. The affected Party must exercise Commercially Reasonable Efforts to shorten, avoid, and mitigate the effects of the Force Majeure Event.
- 9.3 Notice of Resumption of Performance. The affected Party must promptly notify the other Party in writing when the Force Majeure Event has ended and when performance will resume.
- 9.4 Liability: Termination Option. Utility is not liable to Applicant for Total Costs incurred as a result of any delay or failure to perform as a result of a Force Majeure Event. In accordance with Rule 9, Section A.27.c.4 and with prior written notice to Applicant, Utility may terminate the Agreement without liability to Applicant provided Utility, in consultation with Applicant, first determines the Force Majeure Event renders Project performance impossible or impractical.
- 9.5 Notice to Utility's Legal Department. In addition to sending notices required under this "Force Majeure" Section to the Project Coordinator, Applicant must also send a



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copy of all required notices to Utility's Legal Department at the address specified in the "Notices" Section of this Agreement.

#### 10. Representations

- 10.1 No Pending Actions, Suits or Proceedings. Applicant represents that to its knowledge as of the date of this Agreement, there are no actions, suits or proceedings pending or threatened against Applicant in any court or before any administrative agency that would prevent its performance under this Agreement.
- 10.2 Authority. Each Party has taken all actions as may be necessary or advisable and proper to authorize this Agreement, the execution and delivery of it, and the performance contemplated in it. The individuals executing this Agreement state and acknowledge that they are authorized and empowered to do so on behalf of the Party so designated.

#### 11. Miscellaneous Provisions

- 11.1 Insurance. Applicant must require that the contractor and subcontractors performing the Work (defined in Section 5.3) procure and maintain in effect the insurance coverages set forth in Exhibit D-1 until after Utility's Acceptance of the Work. If Applicant performs any Work, Applicant must procure and maintain in effect the insurance coverages set forth in Exhibit D-2 until after Utility's Acceptance of the Work. The requirements of this "Insurance" Section are not intended to and will not in any manner limit or qualify the liabilities and obligations of Applicant under this Agreement.
- 11.2 Utility's Tariff Schedules: Commission. This Agreement is made by the Parties pursuant to Utility's Tariff Schedules. Those Tariff Schedules apply to this Agreement, are binding on the Parties and supersede any portion of this Agreement should a conflict arise. However, Rule 9 is the version in effect on the Effective Date unless otherwise specified. Notwithstanding Section 11.10, this Agreement is, at all times, subject to such changes or modifications by the Commission as the Commission may from time to time direct in the exercise of its jurisdiction. This Section survives default, expiration, or termination of this Agreement or excuse of performance.
- 11.3 Integration. This Agreement, together with documents executed with the same formality as this Agreement, represent the entire and integrated agreement between Utility and Applicant and supersedes all prior and contemporaneous communications, representations, and agreements, whether oral or written, relating to the subject matter of this Agreement.
- 11.4 Assignment. This Agreement is binding upon the successors and assigns of Applicant effective upon receipt of written consent of Utility, such consent not to be unreasonably withheld. However, no assignment is effective until after the requirements in Rule 9, Section A.19 are complied with, including but not limited to (A) Applicant's successor or assignee agrees in writing to assume all obligations and liabilities under this Agreement and (B) Applicant (in Utility's discretion) agrees in writing to continuing liability in connection with certain obligations.



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- 11.5 Limitation of Damages. Notwithstanding anything to the contrary, Utility is not liable to Applicant for any consequential, indirect, exemplary or incidental damages, including but not limited to damages based upon delay, lost revenues or profits. This Section survives default, expiration, or termination of this Agreement or excuse of performance.
- 11.6 Choice of Law and Venue. This Agreement is governed by and will be construed in accordance with the laws of the State of Nevada, without giving effect to its choice or conflicts of law provisions. All actions that are beyond the scope of the Commission's jurisdiction must be initiated in the courts of Washoe County, Nevada or the federal district court with jurisdiction over Washoe County, Nevada. The Parties agree they will not initiate an action against each other in any other jurisdiction.
- 11.7 No Waiver. The failure of either Party to enforce any of the provisions of this Agreement at any time, or to require performance by the other Party of any of the provisions of this Agreement at any time, will not be a waiver of any provisions, nor in any way affect the validity of this Agreement, or the right of any Party to enforce each and every provision.
- 11.8 Independent Contractor. Neither Applicant nor Utility is, nor will they be deemed to be, for any purpose, the agent, representative, contractor, subcontractor or employee of the other by reason of this Agreement. Nothing in this Agreement or any contract or subcontract by Applicant will create any contractual relationship between Applicant's employee, agent, contractor or subcontractor and Utility.
- 11.9 Interpretation. Each Party to this Agreement acknowledges that it has carefully reviewed this Agreement and that each fully understands and has participated in drafting its provisions, and, accordingly, the normal rules of construction to the effect that any ambiguities are to be resolved against the drafting party are not to be employed or used in any interpretation of this Agreement.
- 11.10 Amendments. Any changes, modifications, or amendments to this Agreement are not enforceable unless consented to in writing by the Parties and executed with the same formality as this Agreement.
- 11.11 No Third-Party Beneficiaries. Nothing expressed or implied in this Agreement is intended, or should be construed, to confer upon or give any Person not a party to this Agreement, such as a Party's contractors, any third-party beneficiary rights, interests, or remedies under or by reason of any term, provision, condition, undertaking, warranty, representation, or agreement contained in this Agreement.
- 11.12 Remedies. All rights and remedies of a Party provided for in this Agreement will be cumulative and in addition to, and not in lieu of, any other remedies available to a Party at law, in equity, or otherwise.
- 11.13 Headings; Exhibits; Cross References. The headings or section titles contained in this Agreement are used solely for convenience and do not constitute a part of this Agreement, nor should they be used to aid in any manner in the construction of this Agreement. All exhibits attached to this Agreement are incorporated into this Agreement by reference. All references in this Agreement to Sections, Subsections, and Exhibits are to Sections, Subsections, and Exhibits of or to this Agreement, unless otherwise specified. And, unless the context otherwise requires,



Project ID: 3001850178  
Project Title: E-294 JAMES CANYON  
LOOP-E-COML-  
DOUGLAS COUNTY  
PUBLIC WORKS  
Agreement No.: 45318

## RULE 9

### LINE EXTENSION AGREEMENT

the singular includes the plural and the plural includes the singular and the neuter includes feminine and masculine.

- 11.14 Discretion. Reference in this Agreement to the "discretion" of a Party means the Party's sole and absolute discretion. Such discretion is not subject to any external standard, including but not limited to any standard of custom or reasonableness.
- 11.15 Severability. If any portion or provision of this Agreement is invalid, illegal, or unenforceable, or any event occurs that renders any portion or provision of this Agreement void, the other portions or provisions of this Agreement will remain valid and enforceable. Any void portion or provision will be deemed severed from this Agreement, and the balance of this Agreement will be construed and enforced as if this Agreement did not contain the particular portion or provision held to be void. The Parties further agree to amend the Agreement to replace any stricken portion or provision with a valid provision that comes as close as possible to the intent of the stricken portion or provision.
- 11.16 Counterparts. The Parties may execute this Agreement in counterparts. Each of these counterparts, when signed and delivered, is deemed an original and, taken together, constitutes one and the same instrument. A facsimile or email copy of a signature has the same legal effect as an originally-drawn signature.
- 11.17 Performance of Acts on Business Days. Any reference in this Agreement to time of day refers to local time in Nevada. All references to days in this Agreement refer to calendar days, unless stated otherwise. Any reference in this Agreement to a "business day" refers to a day that is not a Saturday, Sunday or legal holiday (or observed as a legal holiday) for Nevada state governmental offices under the Nevada Revised Statutes. If the final date for payment of any amount or performance of any act required by this Agreement falls on a Saturday, Sunday or legal holiday, that payment is required to be made or act is required to be performed on the next business day.
- 11.18 [INTENTIONALLY OMITTED]
- 11.19 Jury Trial Waiver. TO THE FULLEST EXTENT PERMITTED BY LAW, EACH OF THE PARTIES HERETO WAIVES ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN RESPECT OF LITIGATION DIRECTLY OR INDIRECTLY ARISING OUT OF, UNDER OR IN CONNECTION WITH THIS AGREEMENT. EACH PARTY FURTHER WAIVES ANY RIGHT TO CONSOLIDATE ANY ACTION IN WHICH A JURY TRIAL HAS BEEN WAIVED WITH ANY OTHER ACTION IN WHICH A JURY TRIAL CANNOT BE OR HAS NOT BEEN WAIVED.

## 12. Term and Termination

- 12.1 Term of Agreement. This Agreement is effective on the Effective Date and will continue for a term of five (5) years unless terminated earlier under this Agreement.
- 12.2 Termination of Project by Applicant or Mutual Agreement. Applicant may terminate the Project with prior written notice to Utility. If Applicant terminates the Project, this Agreement will terminate thirty (30) days after Utility receives that termination notice. If the Parties mutually agree to terminate the Project, Utility will document that in a writing sent by Utility to Applicant; and, this Agreement will terminate thirty (30) days thereafter.



## RULE 9

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### LINE EXTENSION AGREEMENT

- 12.3 Termination of Project by Utility. Utility may terminate the Project in accordance with Rule 9, Section A.27.c. If Utility terminates the Project under Rule 9, Section A.27.c(2) or Rule 9, Section A.27(c)(3), this Agreement will terminate thirty (30) days after Utility provides Applicant with written confirmation that Utility met and conferred with Applicant, or made Commercially Reasonable Efforts to do so.
- 12.4 Surviving Obligations. Any default or termination of this Agreement or excuse of performance for a Force Majeure Event or otherwise does not release Applicant from any liability or obligation to Utility for:
- (A) Obligations under Section 4.3;
  - (B) Obligations under Section 4.4;
  - (C) Obligations under Section 4.7;
  - (D) Obligations under Section 5;
  - (E) Obligations under Section 6;
  - (F) Obligations under Section 8;
  - (G) Obligations that arise under Section 11.1; and
  - (H) Paying the Total Costs associated with this Agreement incurred before default or termination or excuse of performance and paying Total Costs that result from default, termination and excuse of performance.

The provisions of Section 4.5, Section 4.6, Section 11.2, Section 11.5, Section 11.6, Section 11.19 and Section 13 continue to apply to this Section.

### 13. Notices

- 13.1 Method of Delivery: Contacts. Each notice, consent, request, or other communication required or permitted under the Agreement must be in writing, delivered personally, sent by electronic mail or sent by certified mail (postage prepaid, return receipt requested) or by a recognized international courier, and addressed to the Party's Project Coordinator's as follows:

Utility:  
NV Energy  
Herring, Kevin  
Physical Address: 875 E. Long St, Carson City, NV 89706  
Mailing Address: P.O. Box 10100, Mail Code: R77CSE, Reno, NV 89520  
Telephone No.: 775/834-2909  
Email Address: KHerring@nvenergy.com



## RULE 9

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Project Title: E-294 JAMES CANYON  
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Applicant:  
DOUGLAS COUNTY PUBLIC WORKS  
RON ROMAN  
Physical Address: PO BOX 218, MINDEN, NV 89423  
Mailing Address: PO BOX 218, MINDEN, NV 89423  
Telephone No.: 775-782-6239  
Email Address: RROMAN@DOUGLASNV.US

- 13.2 Additional Notice to Utility. For any notice given by Applicant to Utility under Section 7, Section 8.6, Section 9, Section 12.2, Rule 9, Section A.28, Rule 9, Section A.32.b, Rule 9, Section A.32.d, to review certain CIAC True-up Support or to review certain Total Cost True-up Support, Applicant must also send a copy to:

NV Energy  
Attn.: Rule 9 Contract Administration  
7155 Lindell Rd M/S B90SD  
Las Vegas, NV 89118  
Email Address: Rule9department@nvenergy.com

- 13.3 Notice to Utility's Legal Department. For any notice given by Applicant to Utility under Section 7, Section 8.6, Section 9, Section 12.2 or Rule 9, Section A.28, Applicant must also send a copy to Utility's Legal Department. Notwithstanding Section 13.1, this notice is not effective if provided through electronic mail and may only be delivered to the following address:

NV Energy  
Attn: Legal Department  
6226 West Sahara Avenue, M/S 3A  
Las Vegas, Nevada 89146

- 13.4 Receipt of Notice; Change of Information. Each notice, consent, request, or other communication required or permitted under this Agreement is deemed to have been received by the Party to whom it was addressed (A) when delivered if delivered personally; (B) on the third business day after the date of mailing if mailed by certified mail; (C) on the date the Party sends the electronic mail provided that Party does not receive a failed delivery notification; or (D) on the date officially recorded as delivered according to the record of delivery if delivered by courier. Each Party may change its Project Coordinator or contact information for purposes of the Agreement by giving written notice to the other Party in the manner set forth above.

#### 14. Definitions

- 14.1 Terms Defined in Rule 1. As used in this Agreement, the following capitalized terms have the meanings ascribed to them in Rule 1: Commission; Contribution in Aid of Construction ("**CIAC**"); Customer; Maximum Demand; Line Extension; Service; Standards.
- 14.2 Terms Defined in Rule 9. As used in this Agreement, the following capitalized terms have the meanings ascribed to them in Rule 9: Advance; Advance Subject to Potential Refund; Affiliate; Allowance True-up; Alteration of Existing Facilities;



## RULE 9

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Commercially Reasonable Efforts; Construction Complete; Contingent Facilities; Estimated Total Costs; Maximum Allowance; Person; Project; Property Rights; Proportionate Share Allocation; Refund; Tax Gross-up; Total Costs; Total Cost True-up; Total Cost True-up Support; Up-front Allowance.

14.3 Additional Definitions. In addition to the terms defined elsewhere in this Agreement, as used in this Agreement, the capitalized terms below will have the following definitions:

- (A) Acceptance: Utility's written acknowledgement that a particular component of applicable drawings or work is, to the best of its knowledge, compliant with applicable Utility Standards.
- (B) Betterment: Any deviation or upgrade to the Project made primarily for the benefit of and at a Party's voluntary election that involves:
  - (1) Facilities in excess of the Minimum Requirements necessary to meet the Applicant's requirements for Service or Utility's requirements for an Alteration of Existing Facilities; or
  - (2) An alternate route for the facilities as set forth in Rule 9, Section A.5.
- (C) Development: Applicant's project for which Applicant has requested that Utility prepare the Design for new Service and/or an Alteration of Existing Facilities.
- (D) Effective Date: The date this Agreement is last signed below.
- (E) Electric System: Utility's underground and/or above-ground communication facilities and electric line systems for the distribution and transmission of electricity.
- (F) Force Majeure Event: An event or condition that is beyond the affected Party's control, occurs without the fault or negligence of the affected Party and renders Project performance impossible or impractical. Force Majeure may include, but is not limited to, government agency orders, war, riots, acts of terrorism, civil insurrection, fires, floods, earthquakes, epidemics, weather, strikes, lock-outs, work stoppages and other labor difficulties.
- (G) Law: Any federal, state, or local code, ordinance, rule, statute, enactment, regulation, or order. Any specific reference to a Law in this Agreement refers to the Law as amended from time to time unless otherwise specified.
- (H) Permit: Any applicable approval, permit, consent, waiver, exemption, variance, franchise, order, authorization, right, action, or license required from any federal, state, or local governmental authority, agency, court or other governmental body having jurisdiction over the matter in question which is necessary for the Parties to perform their obligations under this Agreement and under the applicable Laws. Any specific reference to a Permit in this Agreement refers to the Permit as amended from time to time unless otherwise specified.
- (I) Project Coordinator: The individual with authority to act on behalf of Utility





**RULE 9**

Project ID: 3001850178  
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**LINE EXTENSION AGREEMENT**

or Applicant for purposes of the Agreement, as identified in Section 13.1.

- (J) Project ID or PID: The identification number Utility assigns to a Project.
- (K) Property: The premise(s) owned or controlled by Applicant commonly known as CHILDS CANYON DR and further described as being within Assessor's Parcel Number(s) (APN(s)) 141927511002
- (L) Rule 1: Utility's Electric Service Rule No. 1, Definitions. Rule 1 is part of the Tariff Schedules.
- (M) Rule 9: Utility's Electric Service Rule No. 9, Electric Line Extensions. Rule 9 is part of the Tariff Schedules.
- (N) Tariff Schedules: The entire body of effective rates, charges, and rules, collectively, of Utility as set forth in its rate schedules and rules for electric customers, as those rates, charges, and rules are amended from time to time.

*[signature page follows]*



**RULE 9**

Project ID: 3001850178  
Project Title: E-284 JAMES CANYON  
LOOP-E-COML-  
DOUGLAS COUNTY  
PUBLIC WORKS  
Agreement No.: 45318

**LINE EXTENSION AGREEMENT**

**UTILITY:**

Sierra Pacific Power Company d/b/a NV Energy

By: Toni L. Powell

Printed Name: Toni Powell  
Distribution Design Supervisor

Title: \_\_\_\_\_

Date: 9/1/17

**APPLICANT:**

DOUGLAS COUNTY PUBLIC WORKS

By: Carl Ruschmeyer

Printed Name: Carl Ruschmeyer

Title: Public Works Director

Date: 8/28/17



**RULE 9**

**LINE EXTENSION AGREEMENT**

**Exhibit A**

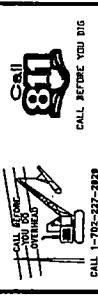
**Design**

[Attached]

Project ID: 3001850178  
Project Title: E-294 JAMES CANYON  
LOOP-E-COML-  
DOUGLAS COUNTY  
PUBLIC WORKS  
Agreement No.: 45318



DATE	7/28/17
DESIGNED BY	SP
CHECKED BY	SP
APPROVED BY	SP
DATE	7/28/17
DESIGNER	RL
ENGINEER	RL
PROJECT NO.	1419-27
DATE	7/28/17
NO. OF SHEETS	1
TOTAL SHEETS	1



**NV Energy**  
 P.O. Box 10100  
 Reno, NV 89520-0100  
 CALL 1-702-322-3228

**PROJECT INFORMATION:**  
 COORDINATOR: Herring, Kevin  
 OFFICE: (775) 854-2909  
 CELL: #  
 FAX: #  
 EMAIL: Kherring@nvergy.com  
 DESIGNER: Herring, Kevin  
 INSPECTION HOTLINE: 888-688-1556

**CUSTOMER CONTACT INFORMATION:**  
 CUSTOMER: DOUGLAS CO. PUBLIC WORKS  
 ATTENTION: RON ROJAN  
 PHONE: 775-782-6239  
 FAX: 775-782-6266  
 EMAIL: RROJAN@DOUGLASNV.US  
 CUST REP: #  
 PHONE: #  
 EMAIL: #

**TOWNSHIP-RANGE-SECTION:**  
 1419-27 141927S11002

**SOURCE INFORMATION:**  
 2125  
 12.4770 N 101.0000 W  
 12.4770 N 101.0000 W

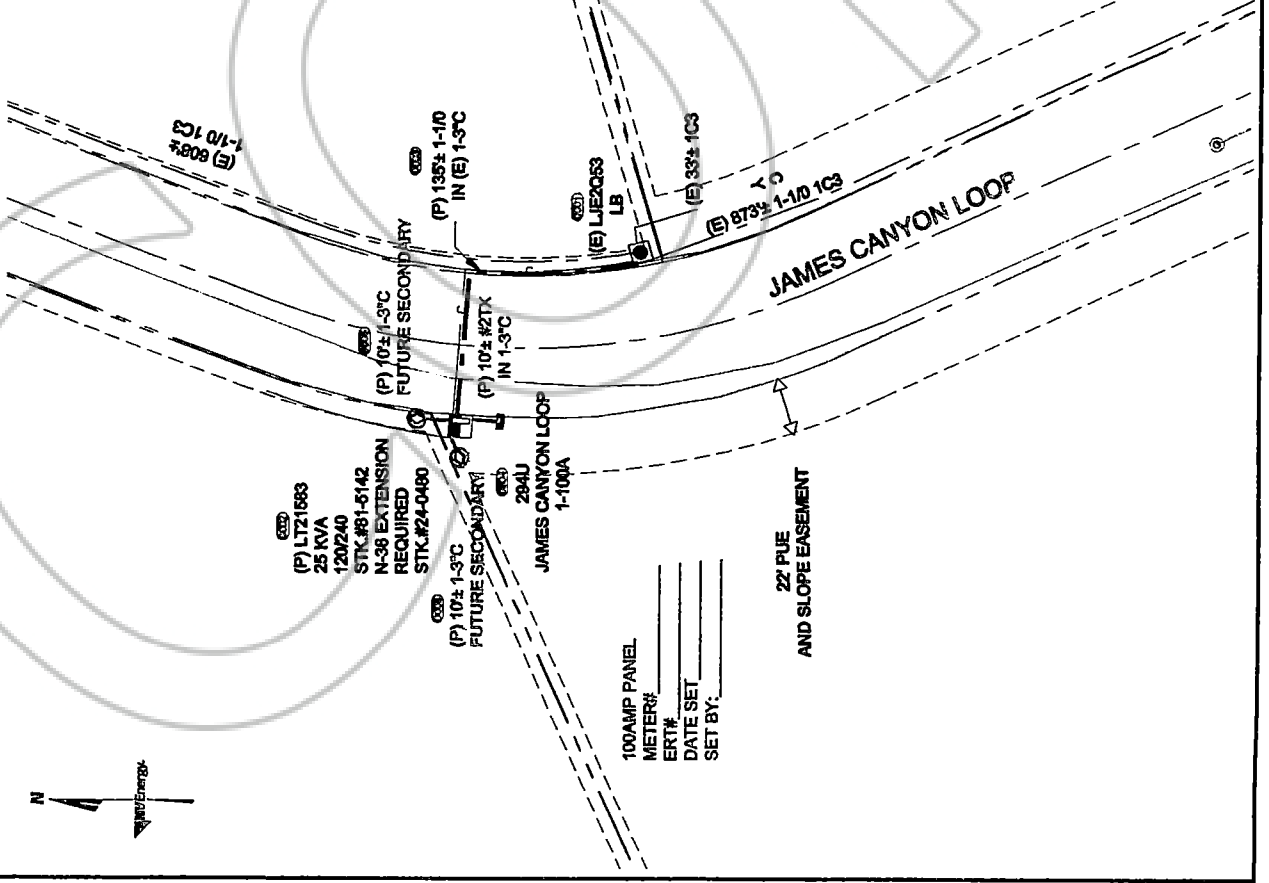
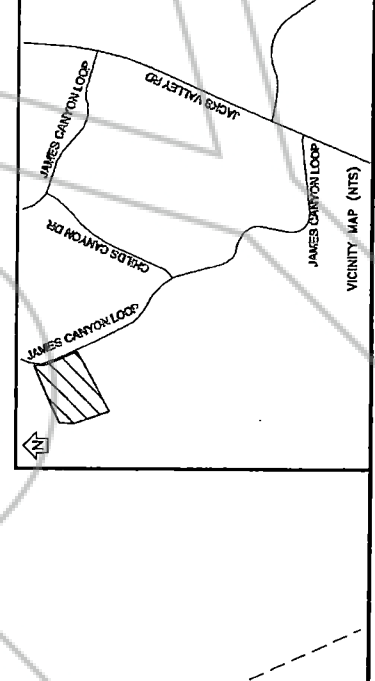
**E-284 JAMES CANYON LOOP-E-COML-DOUGLAS COUNTY PUBLIC WORKS**

FILE#:	3001850178
STL#:	
GAS#:	
AUD#:	3001850178
SCALE:	1:50
SHEET#:	E-1

**NV ENERGY TO FURNISH AND/OR INSTALL:**  
 APPROX. 135 CFT. FT. 15 IN U/G PRIMARY C/O 1-1/0 CABLE IN 135' OF (E) 1-3°C  
 (CONDUIT BY APPLICANT).  
 APPROX. 10 CFT. FT. U/G SERVICE CABLE TO 1-100 AHP PANEL C/O 1-#2TX IN 1-3°C  
 (CONDUIT BY APPLICANT).  
 1 - 18 PDU LOAD BREAK TRANSFORMER 25 KVA, 12.500Y/7.2KV, 240/120V, STK.#81-5142

**APPLICANT TO FURNISH AND/OR INSTALL:**  
 1 - 18 TRANSFORMER PAD 44"x48"x6" PER NVE STD. PED0011L, 36"x47"x12"  
 (N-38) EXTENSIONS REQUIRED FOR ALL 18 TRANSFORMER PADS, NVE, STK.#24-0480.  
 (SEE VOLUME 17 SECTION 6 FE-00011U)  
 PROPOSED APPROX. 10 FT. 3" PVC SERVICE CONDUIT.  
 FUTURE APPROX. 20 FT. 3" PVC CONDUIT.  
 (ABOVE FOOTAGE DOES NOT INCLUDE SWEEPERS OR RISERS FOR SECONDARY BOXES,  
 TRANSFORMERS, JUNCTION ENCLOSURES, ETC.)  
 APPLICANT IS RESPONSIBLE FOR MANHOLES, CONDUIT AND INSTALLING A PULL LINE THAT MEETS OR  
 EXCEEDS ALL REQUIREMENTS.  
 THE PULL LINE WILL BE:  
 - SHALL HAVE A MINIMUM BREAKING STRENGTH OF 400 LBS.  
 - SHALL HAVE SEQUENTIAL FOOTAGE MARKINGS  
 - EXAMPLES OF PULL LINES THAT MEET THESE REQUIREMENTS (NVE, STK.#95-7305)  
 - CONDUIT INTERNATIONAL (CIG00203)  
 - SEE NVE VOLUME 17, SECTION 4-CO00011U.

**GENERAL COMMENTS:**  
 ALL CONDUIT TO BE A MINIMUM DB120 PVC GRAY BELOW GROUND.  
 ALL TRENCHING AND BACKFILL PER APPLICABLE NVE, STDS. TED001, TED003, TED004 AND TED030.  
 ALL STAKING REQUIREMENTS PER NVE, STD. 06001U/07W AND 06002U.  
 8" x 5/8" GROUND RODS AT SWITCH, TRANSFORMER AND JUNCTION ENCLOSURE LOCATIONS.  
 CALL NVE INSPECTION REQUEST LINE (888/749-1556) 48 HOURS PRIOR TO START OF ALL  
 OVERHEAD OR UNDERGROUND CONSTRUCTION. INCLUDE PROJECT NUMBER, NAME AND PHONE  
 NUMBER, AND TYPE OF INSPECTION REQUIRED.  
 VAULTS, TRANSFORMERS AND SECONDARY BOXES WILL HAVE MINIMUM 3' FLAT AND CLEAR ON  
 ALL FOUR SIDES, 10' CLEAR IN FRONT OF TRANSFORMERS.  
 PADMOUNT EQUIPMENT MUST MEET REQUIRED LOCATIONS/CLEARANCES PER NVE, STD. PED010U  
 EQUIPMENT BARRIERS POSTS MAY BE REQUIRED PER NVE, STD. PED009U.  
 ALL MATERIAL SHALL BE ON THE JOB SITE PRIOR TO THE START OF ANY WORK BY NVE.  
 NO TREE SHALL BE PLANTED UNDER OR ADJACENT TO ENERGIZED POWER LINES WHICH, AT  
 MATURITY, SHALL GROW TO WITHIN 10 FEET OF ANY POWER LINE. ANY TREE PLANTED MUST BE  
 PERMANENT STRUCTURE, FENCE, SHRUB OR TREE BE PLANTED CLOSER THAN 10 FEET IN  
 FRONT AND 3 FEET FROM ALL OTHER SIDES OF A PAD MOUNTED TRANSFORMER.  
 NOTE: DEVELOPER IS RESPONSIBLE FOR ADHERENCE TO NV ENERGY GAS AND ELECTRIC  
 STANDARDS. CONSTRUCTION STANDARDS CAN BE FOUND ON-LINE AT THE FOLLOWING WEB  
 SITE: <http://www.nvergy.com/business/infrastructure>.  
 THIS MAP ILLUSTRATES DATA COLLECTED FROM VARIOUS SOURCES AND MAY NOT REPRESENT A  
 COMPLETELY ACCURATE REPRESENTATION OF THE ACTUAL FACILITIES. THE SUFFICIENCY OR  
 ACCURACY OF THE DATA IS NOT GUARANTEED.  
 ALL WORK SHALL BE ACCOMPLISHED IN STRICT ACCORDANCE WITH THE SPECIFICATIONS SET  
 FORTH IN THE ELECTRICAL SPECIFICATIONS AND THE STANDARD SPECIFICATIONS FOR ELECTRICAL  
 CONTRACTOR SHALL SECURE COPIES OF THE AFORESAID CONSTRUCTION SPECIFICATIONS  
 ON HIS OR HER OWN BEHALF.  
 USE CAUTION! PRIOR TO EXCAVATION, CHECK TO ENSURE ADDITIONAL DEPTH IS NOT REQUIRED  
 TO ACCOMMODATE GAS AND/OR WATER FACILITIES.





**RULE 9**

**LINE EXTENSION AGREEMENT**

**Exhibit B  
Cost Worksheet**

[Attached]

Project ID: 3001850178  
Project Title: E-294 JAMES CANYON  
LOOP-E-COML-  
DOUGLAS COUNTY  
PUBLIC WORKS  
Agreement No.: 45318





Cost Worksheet (Editable B)

Project ID: 3001850178      Project Title: E-294 JAMES CANYON LOOP-E-COML-DOUGLAS COUNTY PUBLIC WORKS  
 Units: VVA      Estimate Request Number: 19511  
 Estimate Version: 4      NV Energy Contact: Kevin Harding

Cost Estimate Summary

	Total Cost Estimate	Applicant Minimum	Applicant Non-Refundable	NV Energy Responsibility
Labor & Overhead	3,562.16	3,562.16	109.49	0.00
Material & Overhead	2,977.75	2,977.75	0.00	0.00
DCA	0.00	0.00	0.00	0.00
Substructure	0.00	0.00	0.00	0.00
Permits & Vouchers	84.70	84.70	0.00	0.00
Applicant Installed Costs	0.00	0.00	0.00	0.00
Contingency Cost	0.00	0.00	0.00	0.00
<b>Total Amount</b>	<b>6,625.00</b>	<b>6,625.00</b>	<b>109.00</b>	<b>0.00</b>

Advance Calculation

Refundable	Non-Refundable		North Street Light Non Refundable		
	A		C		
Total Customer Minimum Cost Subject to Refund	6,515.00	Total Customer Minimum NonRefundable	109.00	Total Street Light Customer Min Non Refundable cost	0.00
Proportionate Share	0.00	(Subject to Salvage Credit & Not Subject to Excess Allowance)		(Subject to Salvage Credit & Not subject To Street Light	
Proportionate Share	0.00	Salvage/Scrap To be applied		Salvage/Scrap To be applied	
Refund Subject to Allowance & Excess Salvage	6,515.00	Excess Salvage Credit to be applied from B	0.00	Excess Salvage Credit to be applied from D	0.00
Excess Salvage Credit from A & B to be applied to Refundable	0.00	Applicant Non-Refundable Cost	109.00	Applicant Non-Refundable Cost	0.00
Initial Allowance	10,751.00	(Not Subject to Street Light Allowance After applying Salvage		(Not Subject to Street Light Allowance After applying	
<b>Total Refundable</b>	<b>0.00</b>	B		D	
		Total Customer Minimum NonRefundable	0.00	Street Light Applicant Non-Refundable Cost	0.00
		(Subject to Salvage Credit & Initial Allowance)		(Subject to Salvage Credit & Streetlight Allowance)	
		Salvage/Scrap To be applied		Salvage/Scrap To be applied	
		Excess Salvage Credit to be applied from A	0.00	Excess Salvage Credit to be applied from C	0.00
		Total Customer Minimum NonRefundable	0.00	Street Light Applicant Non Refundable Cost	0.00
		(Subject to Initial Allowance After applying Salvage Credit)		(Subject to Streetlight Allowance After applying Salvage	
		Excess Allowance	4,236.00	Streetlight Allowance	0.00
		Total Customer Minimum NonRefundable	0.00	Street Light Applicant Non Refundable Cost	0.00
		(After applying Excess Allowance and Salvage Credit)		(After applying Streetlight Allowance and Salvage Credit)	
		Total Non-Refundable	109.00		
		Removal Cost Without Salvage	0.00		
		Rule 9 Removal of Existing Facilities	0.00		
		Streetlight Removal of Existing Facilities	0.00		
		Rule9 TotalTaxable NonRefundable Cost	109.00		
		Streetlight Total Taxable NonRefundable Cost	0.00		
		Rule9 Total NonTaxable NonRefundable Cost	0.00		
		Streetlight Total NonTaxable	0.00		



Cost Worksheet (Exhibit B)

<b>Advance Subject to Refund</b>		Current Tax Rate	14.10
Non-Taxable Advance	0.00	Total Non-Taxable	0.00
Taxable Advance	0.00	Total Taxable ( Less Tax )	109.00
Tax	0.00	Total Tax	109.00
<b>Total Advance Subject to Refund</b>	<b>0.00</b>	<b>Total Contract Amount</b>	<b>218.00</b>
<b>Non-Refundable Advance</b>		(subject to credits)	
Non-Taxable Advance	0.00	Customer Contributed facilities value	664.00
Taxable Advance	109.00		
Tax	15.00		
Substructures Tax	94.00		
<b>Streetlight Non-Refundable Advance</b>		Street light Customer Contributed facilities	0.00
Street Light Non-Taxable Advance	0.00		
Street Light Taxable Advance:	0.00		
Street Light Tax	0.00		
Street Light Substructures Tax	0.00		
<b>Total Non-Refundable Advance</b>	<b>218.00</b>		
<b>Total Contract Amount</b>	<b>218.00</b>		
<b>(subject to credits)</b>			
Applicant Installed Conduit Credit	0.00		
Streetlight Conduit Credit	0.00		
Applicant Installed Oversized Facilities Credit	0.00		
Applicant Installed Gas Mains Credit	0.00		
Applicant Installed Service	0.00		
Reimbursement Credit			
<b>Utility Betterment Expenses</b>			
Retention Percentage	0.00		
Applicant Credit	0.00		
Retention Amount	0.00		
Design Advance	2,000.00		
<b>Total Applicant Advance/Credit</b>	<b>-1,782.00</b>		



**RULE 9**

**LINE EXTENSION AGREEMENT**

**Exhibit C  
Allowance Worksheet**

[Attached]

Project ID: 3001850178  
Project Title: E-294 JAMES CANYON  
LOOP-E-COML-  
DOUGLAS COUNTY  
PUBLIC WORKS  
Agreement No.: 45318





**Allowance Worksheet (Exhibit - C)**



Project ID : 3001850178

Project Title : E-294 JAMES CANYON LOOP-E-COML-DOUGLAS COUNTY PUBLIC WORKS

Short Life Years : N/A

Total Potential Future Refundable Including Tax \$ 0.00  
 Total Proposed Rule 9 Allowance \$ 10,751.00

\*Note: Total Proposed Rule 9 Allowance excludes Street Light

**Initial Rule 9 Allowance**

Existing Load	Switch Gear Location/building ID	Rate Schedule	Primary or Secondary Svc	Estimated Demand	Meter Unit/kVA	Build out Factor	Allowance Mtr/Unit/kVA	Allowance Multiplier unit/meter/kVA	Short Life Adjustment	Initial Allowance
No		GS-1 Secondary (<4KV- <50KV or <10000KWH)	Secondary	1.00	Meter X	50.00%	= 1.00 X	10,751.00	X N/A =	\$ 10,751.00

Initial Allowance \$ 10,751.00  
 Total Initial Allowance Given \$ 10,751.00

**Potential Future Rule 9 Allowance**

Existing Load	Switch Gear Location/building ID	Rate Schedule	Primary or Secondary Svc	Estimated Demand	Meter Unit/kVA	Build out Factor	Allowance Mtr/Unit/kVA	Allowance Multiplier unit/meter/kVA	Short Life Adjustment	Potential Future Allowance
No		GS-1 Secondary (<4KV- <50KV or <10000KWH)	Secondary	1.00	Meter X	50.00%	= 0.00 X	10,751.00	X N/A =	\$ 0.00

Potential Future Allowance \$ 0.00  
 Less Credit from Initial Allowance \$  
 Total Potential Future Allowance \$ 0.00

# Allowance Worksheet ("Exhibit - C")



ELEPA: Estimated Line Extension Project Allowance

Initial Allowance

The credit for the Allowance that Utility provides Applicant on the Effective Date based on Applicant's representation and Utility's reasonable expectation that the supporting number of meters and/or Demand will be initiated within the 12-month period following the completion of construction of the line extension facilities. Initial Allowance =  $ELEPA \times \text{Build-Out Factor}$

Total Proposed Rule 9 Allowance \$

The Potential Future Allowance will be granted up to the Estimated Refundable Subject to Allowance and Excess Amount from the Cost Worksheet attached to the Line Extension Agreement as Exhibit B.

Total Potential Future Refundable Including Tax \$

The Total Potential Future Refundable Dollars, inclusive of any CIAC Advanced or tax advanced, for the Line Extension Agreement. This amount does not correlate to this Allowance Worksheet, it is shown to help the customer determine easily how much of their Advance could potentially be refunded if all Allowance is met, and/or there are sufficient Proportionate Share attachers to warrant a 100% refund of all Refundable Dollars Advanced as part of the Line Extension Agreement.

Build-Out Factor

A multiplier established by Utility to determine the percentage of ELEPA that shall be applied as Initial Allowance in accordance with Rule 9, Section B.3. The multiplier varies by service type and rate class.



**RULE 9**

Project ID: 3001850178  
Project Title: E-294 JAMES CANYON  
LOOP-E-COML-  
DOUGLAS COUNTY  
PUBLIC WORKS  
Agreement No.: 45318

**LINE EXTENSION AGREEMENT**

**Exhibit D-1**

**Insurance Coverages**

**(Applicant's Contractors and Subcontractors)**

1. Types of Insurance Required. In accordance with the "Insurance" Section of the Agreement, Applicant must cause its contractors and subcontractors who are performing Work (defined in Section 5.3 in the Agreement) to procure and maintain in effect the following (required limits can be met by use of primary, underlying, and umbrella/excess combinations):
  - (A) Workers' Compensation and Employer's Liability. Workers' compensation insurance in the form and manner required by the State of Nevada. Employer's liability insurance with the following limits: (1) one million dollars (\$1,000,000.00) per each accident; (2) one million dollars (\$1,000,000.00) per each employee disease; and (3) one million dollars (\$1,000,000.00) in the annual aggregate per each occupational disease.
  - (B) Commercial General Liability Insurance. Comprehensive general liability providing bodily injury, property damage, personal injury/advertising injury, premises/operations, and products/completed operations coverage with a per occurrence limit of not less than two million dollars (\$2,000,000.00) and an aggregate limit of not less than two million dollars (\$2,000,000.00).
  - (C) Comprehensive automobile liability with a combined single limit of one million dollars (\$1,000,000.00) or a limit of one million dollars (\$1,000,000.00) each person and one million dollars (\$1,000,000.00) each occurrence.
  - (D) Excess or Umbrella Liability Insurance. Excess or umbrella liability with a limit of not less than three million dollars (\$3,000,000.00) per occurrence. Except with respect to the workers' compensation insurance, these limits apply in excess of each of the above-mentioned policies.
  
2. Insurer and Policy Requirements. Each contract of insurance must be with an insurer approved to do business in the State of Nevada, is A-Rated or better by A.M. Best Company and must include the following provisions or endorsements:
  - (A) Additional Insured. Naming Utility, its directors, officers, and employees as additional insureds on the general liability, automobile liability insurance policies and excess/umbrella liability insurance.
  - (B) Primary Insurance. Stating that the insurance is primary insurance with respect to the interest of Utility and that any insurance maintained by Utility is excess and not contributory insurance.
  - (C) Subrogation Waivers. Providing Utility with waivers of subrogation on all coverages.
  - (D) Severability and Cross Liability. Providing for severability of interest or cross liability coverage in the general liability, automobile liability insurance policies and excess/umbrella liability insurance.



**RULE 9**

Project ID: 3001850178  
Project Title: E-294 JAMES CANYON  
LOOP-E-COML-  
DOUGLAS COUNTY  
PUBLIC WORKS  
Agreement No.: 45318

**LINE EXTENSION AGREEMENT**

- (E) Notice Requirement. Providing that Utility is entitled to 30-days prior written notice before cancellation of the coverage provided above.
- 3. Notice Requirement. Applicant must provide Utility with 30-days prior written notice before the termination, expiration, or alteration of the coverage provided above.
- 4. Deductible and Retention Limits. Deductible or retention amounts under the policies described above must not exceed 5% of the per occurrence coverage limits, without the express written consent of Utility.
- 5. Certificate of Insurance. Before Applicant's contractors or subcontractors commence any work in connection with this Agreement, Applicant must cause its contractors and subcontractors to provide Utility with certificates of insurance that name Utility as additional insured and evidence the coverage required above, including additional insured endorsement numbers. Applicant must cause its contractors and subcontractors to provide Utility with a current copy of the certificate of insurance evidencing the coverage set forth above.



Project ID: 3001850178  
Project Title: E-294 JAMES CANYON  
LOOP-E-COML-  
DOUGLAS COUNTY  
PUBLIC WORKS  
Agreement No.: 45318

## RULE 9

### LINE EXTENSION AGREEMENT

#### Exhibit D-2 Insurance Coverages (Applicant)

1. Types of Insurance Required. In accordance with the "Insurance" Section of the Agreement, Applicant must procure and maintain in effect the following (required limits can be met by use of primary, underlying, and umbrella/excess combinations):
  - (A) Workers' Compensation and Employer's Liability. Workers' compensation insurance in the form and manner required by the State of Nevada. Employer's liability insurance with the following limits: (1) one million dollars (\$1,000,000.00) per each accident; (2) one million dollars (\$1,000,000.00) per each employee disease; and (3) one million dollars (\$1,000,000.00) in the annual aggregate per each occupational disease.
  - (B) Commercial General Liability Insurance. Comprehensive general liability providing bodily injury, property damage, personal injury/advertising injury, premises/operations, and products/completed operations coverage with a per occurrence limit of not less than two million dollars (\$2,000,000.00) and an aggregate limit of not less than two million dollars (\$2,000,000.00).
  - (C) Automobile Liability Insurance. Comprehensive automobile liability with a combined single limit of one million dollars (\$1,000,000.00) or a limit of one million dollars (\$1,000,000.00) each person and one million dollars (\$1,000,000.00) each occurrence.
  - (D) Excess or Umbrella Liability Insurance. Excess or umbrella liability with a limit of not less than three million dollars (\$3,000,000.00) per occurrence. Except with respect to the workers' compensation insurance, these limits apply in excess of each of the above-mentioned policies.
2. Insurer and Policy Requirements. Each contract of insurance must be with an insurer approved to do business in the State of Nevada, is A-Rated or better by A.M. Best Company and must include the following provisions or endorsements:
  - (A) Additional Insured. Naming Utility, its directors, officers, and employees as additional insureds on the general liability, automobile liability insurance policies and excess/umbrella liability insurance.
  - (B) Primary Insurance. Stating that the insurance is primary insurance with respect to the interest of Utility and that any insurance maintained by Utility is excess and not contributory insurance unless Utility is solely negligent.
  - (C) Subrogation Waivers. Providing Utility with waivers of subrogation on all coverages.
  - (D) Severability and Cross Liability. Providing for severability of interest or cross liability coverage in the general liability, automobile liability insurance policies and excess/umbrella liability insurance.



**RULE 9**

Project ID: 3001850178  
Project Title: E-294 JAMES CANYON  
LOOP-E-COML-  
DOUGLAS COUNTY  
PUBLIC WORKS  
Agreement No.: 45318

**LINE EXTENSION AGREEMENT**

- (E) Notice Requirement. Providing that Utility is entitled to 10-days prior written notice before cancellation of the coverage provided above.
- 3. Notice Requirement. Applicant must provide Utility with 30-days prior written notice before the termination, expiration, or alteration of the coverage provided above.
- 4. Deductible and Retention Limits. Deductible or retention amounts under the policies described above must not exceed 5% of the per occurrence coverage limits, without the express written consent of Utility.
- 5. Certificate of Insurance. Before Applicant commences any work in connection with this Agreement, Applicant must provide Utility with certificates of insurance that name Utility as additional insured and evidence the coverage required above, including additional insured endorsement numbers. Applicant must provide Utility with a current copy of the certificate of insurance evidencing the coverage set forth above.



08/22/2017

DOUGLAS COUNTY PUBLIC WORKS

PO BOX 218  
MINDEN, NV 89423

Dear RON ROMAN,

RE : E-294 JAMES CANYON LOOP-E-COML-DOUGLAS COUNTY PUBLIC  
WORKS

Project ID# : 3001850178

The enclosed documents specify costs and responsibilities to provide electric facilities to the above referenced project. Should you decide to proceed with this project, please sign and return an original copy of the enclosed document(s) to the address listed on the attached Memorandum Advanced Statement of Advance/Credit.

The Agreement constitutes a contract regarding installation costs for the requested service. As such, it requires the signature of a person legally authorized to enter into this Agreement. Please ensure that the name and title of the person signing the contract are clearly printed or typed on the lines immediately following the signature. Confusion regarding the authority of the person signing the contract may result in a delay to the installation of electric facilities. A copy of the executed agreement will be returned to you at the above address.

The Terms and Conditions of this proposal shall be firm for 90 days from the date of this letter, at which time the Agreement is no longer valid. After 90 days we may provide you with a new Agreement with revised costs and/or design changes. These changes could be a result of, but are not limited to, field condition changes, project work order connection point, proportionate share and attachment costs, contingent projects, and project labor, material, and tax cost increases. The project is subject to cancellation 180 days from the date of this letter. In the event of project cancellation, you must reimburse Utility for all costs expended on the project and the design in accordance with Rule 9, Section A.2.

In an effort to facilitate completion of this utility work, please submit an application for meterset upon assignment of address(es) from your government agency. This meterset information is required prior to receiving service.

Should you have any other questions regarding this Agreement, please contact me at (775)834-2909.

Sincerely,

Kevin Herring

UDA I



## Memorandum of Advance/Credit

**Date Issued:** 08/22/2017  
**Project Number:** 3001850178  
**Project Title:** E-294 JAMES CANYON LOOP-E-COML-DOUGLAS COUNTY PUBLIC WORKS  
**Request No:** 49541  
**Estimate Version:** 2  
**Applicant Name:** DOUGLAS COUNTY PUBLIC WORKS  
**Applicant Address:** PO BOX 218, MINDEN, NV 89423  
**Memorandum Number:** 49508  
**Applicant Phone:** 775-782-6239  
**Applicant Fax:** 775-782-6266  
**Applicant Email:** RROMAN@DOUGLASNV.US  
**Project Coordinator:** Kevin Herring  
**Phone Number:** (775)834-2909

**Contract Amount Detail:**

	<b>Taxable</b>	<b>Non-Taxable</b>	<b>Tax</b>	<b>Total</b>
<b>Subject to Refund</b>	0.00	0.00	0.00	0.00
<b>Non-Refundable</b>	109.00	0.00	109.00	218.00
<b>Credits</b>				2,000.00
<b>Total Advance Due:</b>				<b>-\$1,782.00</b>

**If proceeding with the contract, please follow the remittance instructions:**

1. Please sign contract.
2. Make checks payable to NV Energy.
3. Write your project number (shown above) on the check.
4. Please remit the contract and payment to the following location:

NV Energy  
P.O.Box 10100  
Mail Code: R77CSE  
Reno, NV 89520

**If this payment is related to the final advance, then:**

1. Enclose any necessary project documentation required for your project along with your signed contract and payment.
2. NV Energy must receive signed contract, payment, and all required documents before the project will be scheduled for construction.
3. If the signed contract and payment are not returned to NV Energy within ninety (90) days of the date identified above under "Date Issued" or the Tax Gross-up Rate changes before you return the signed contract and payment to NV Energy; NV Energy will re-estimate the costs and provide you with a revised contract.

Contact your project coordinator at (775)834-2909 with any questions or concerns. Thank you!

This memorandum is provided for informational purposes only.





# Cash Receipt

Receipt Number: 56324

Date: 09/01/2017

Received By: Ross, Victoria

Phone Number: (775)834-7132

Method of Payment: NOTREQ

Check Number: CREDITBAL

Request No: 49541

Estimate Version: 2

### Customer Information

Name: DOUGLAS COUNTY PUBLIC WORKS

Address: PO BOX 218, MINDEN, NV, 89423

Phone: 775-782-6239

### Payment Details

Project ID	Project Title	Agreement Type	Amount	Description of Amount Paid
3001850178	E-294 JAMES CANYON LOOP-E-COML-DOUGLAS COUNTY PUBLIC WORKS	GLEA	\$-1,782.00	25KVA + 1-100A

Total Amount Paid: -\$1,782.00

Copy of Customer ~~Check~~

*credit*

Douglas County

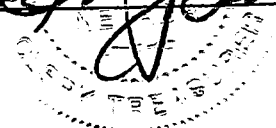
State of Nevada

### CERTIFIED COPY

I certify that the document to which this certificate is attached is a full and correct copy of the original record on file in the Clerk-Treasurer's Office on this

10<sup>th</sup> day of August, 2018

By: *[Signature]* Deputy



**Important** Retain this receipt as proof of payment